

# FILE NOTATION

Entered in NID File ..✓.....  
 Location Map Pinned ..✓.....  
 Card Indexed ..✓.....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

## COMPLETION DATA:

Well Completed .....  
 (..... OS..... PA.....✓.....)

Location Inspected .....  
 Bond released .....  
 State or Fee Land .....

## LOGS FILED

Driller's Log.....✓.....  
 Electric Logs (No.) ..✓.....

..... I..... Dual I Lat..... GR-N..... Micro.....  
 Sonic GR..... Lat..... MI-L..... Sonic.....  
 CBLog..... CCLog..... Others.....

Plugged abandoned - 9/27/77



Phone 915 573-5476  
TWX 915 573-9611

## GENERAL CRUDE OIL CO.

Drawer P  
SNYDER, TEXAS 79549

September 12, 1977

Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Re: General Crude Oil Company's  
No. 6-21 Jensen  
SE/4, NW/4 Section 21  
T-5-S, R-23-E  
Uintah County, Utah

Dear Mr. Feight:

Attached are copies of Form OCG-1a, Application for Permit to Drill, Deepen or Plug Back, and Surveyor's plats of location.

Please notify me, if you need any additional information.

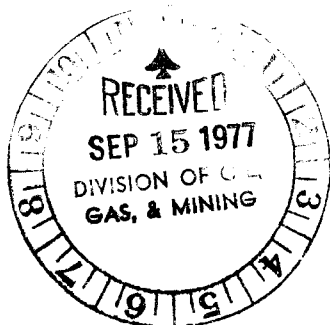
Yours very truly,

GENERAL CRUDE OIL COMPANY

Joe L. League  
Regional Drilling Superintendent

JLL:jr  
encl. (3)

cc: Mr. R. L. Laird  
Mr. Fred Wetendorf  
Mr. E. R. Manthey  
File



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐Other ☐Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

General Crude Oil Company

3. Address of Operator

P. O. Drawer P, Snyder, Texas 79549

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface SE/4 of NW/4 of Section 21, T-5-S, R-23-E

SLB&amp;M Uintah County, Utah

At proposed prod. zone

Shinarump Formation

14. Distance in miles and direction from nearest town or post office\*

1/4 mile east of Jensen, Utah

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1979 feet from west line and 1981 feet from north line

18. Distance from proposed location\*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

None

19. Proposed depth

2650 feet

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4750 feet Ground Level

22. Approx. date work will start\*

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
200'	8-5/8"	24	200'	150 sacks
1650'	4-1/2"	10.5	2650'	200 sacks

- A) 8-5/8" surface casing will be set at 200 feet and cemented to the surface.
- B) 2000 psi blow out preventers and related equipment will be installed and tested before drilling out from under the surface casing.
- C) If commercial hydrocarbons are encountered completion will be through 4-1/2" casing and 2-3/8" tubing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Joe R. Ragur*

Title Regional Dirg. Superintendent

Date September 12, 1977

(This space for Federal or State office use)

Permit No.

43-041-30324

Approval Date

Approved by

Title

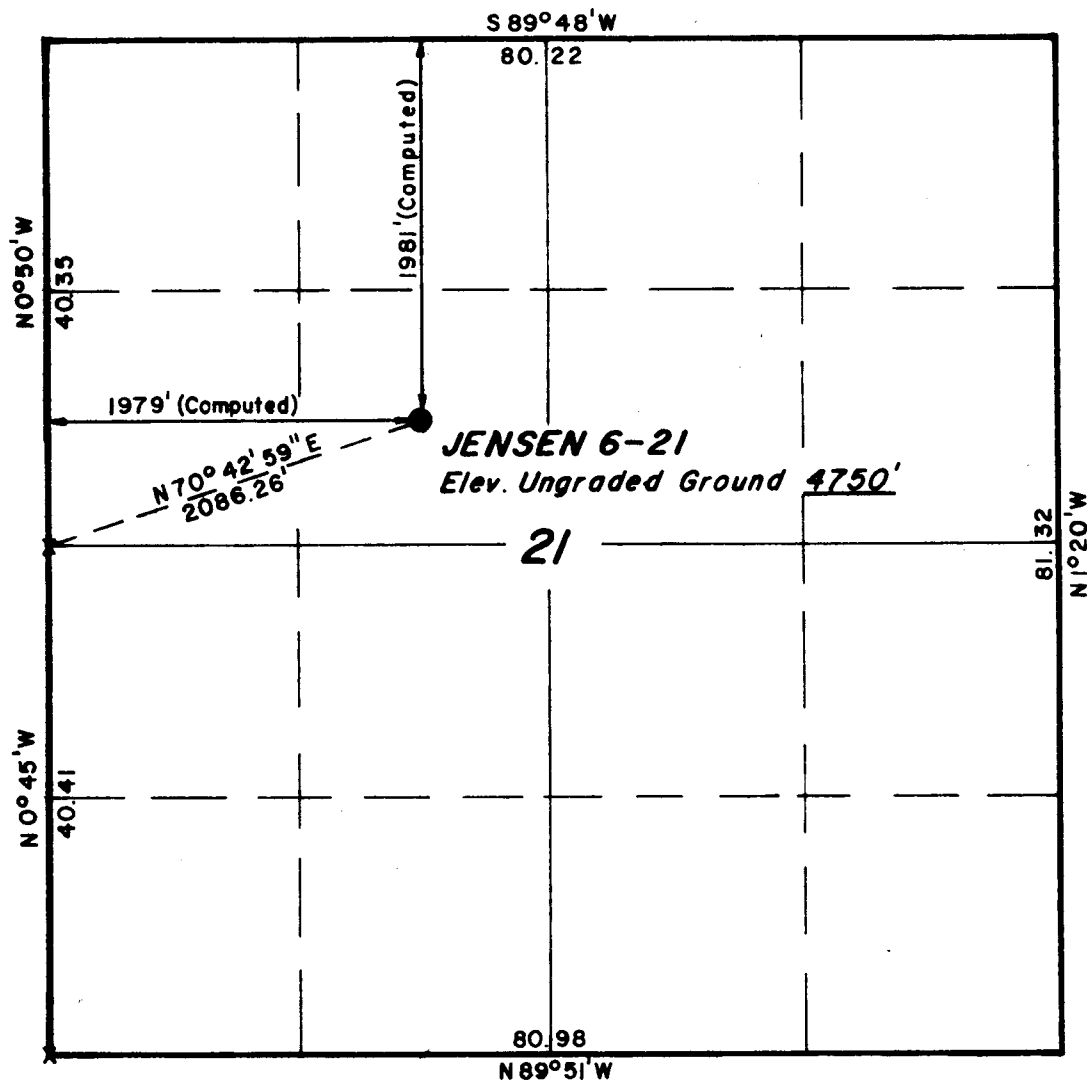
Date

Conditions of approval, if any:

**T5S, R23E, S.L.B.&M.**

PROJECT  
**GENERAL CRUDE**

Well location, **JENSEN 6-21**  
located as shown in the, SE 1/4 NW 1/4  
Section 21, T5S, R23E, S.L.B.&M.  
Uintah County, Utah.



X = Section Corners Located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/31/77
PARTY RK DJ DD	REFERENCES GLO PLAT
WEATHER Warm	FILE GENERAL CRUDE

To Jack  
Date 9-12 Time 10:05

WHILE YOU WERE OUT

Mr. Joe Deagan  
of General  
Acme Oil Co (Texas)  
Phone (ac 915) 573-5476

- ☐ RETURNED CALL ☒ PLEASE CALL HIM  
☐ CALLED TO SEE YOU ☐ PLEASE CALL HER  
☐ WANTS TO SEE YOU ☐ WILL CALL AGAIN

Message re permit for well

KO

Operator

Jensen +

1980 FNL FWL

2021 55 R23

200' 85/8 2650

Union country -

gave verbal approval  
Today 9/13/77

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: Sept. 16 -  
Operator: General Crude Oil  
Well No: Jensen 6-21  
Location: Sec. 21 T. 55 R. 23E County: Utah

File Prepared: ☒ Entered on N.I.D.: ☒  
Card Indexed: ☒ Completion Sheet: ☒

API NUMBER: 43-047-30324

CHECKED BY:

Administrative Assistant AW  
Remarks: No other wells in township  
Petroleum Engineer P  
Remarks:  
Director 7  
Remarks: Verbal by CB on 9-13-77

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐  
Order No. ☐ Surface Casing Change ☐  
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒ O.K. In ☐ Unit ☐  
Other:

☒ Letter Written/Approved

September 16, 1977

General Crude Oil Company  
Drawer "P"  
Snyder, Texas 79549

Re; WELL NO. JENSEN #6-21  
Sec. 21, T. 5 S, R. 23 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30324.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FREIGHT  
Director

CIRCULATE TO:

DIRECTOR \_\_\_\_\_  
PETROLEUM ENGINEER \_\_\_\_\_  
MINE COORDINATOR \_\_\_\_\_  
ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
ALL \_\_\_\_\_  
RETURN TO Kathy Wells  
FOR FILING

September 27, 1977

Memo To File:

Re: General Crude Oil Company  
Jensen 6-21  
Sec. 21, T. 5S, R. 23E,  
Uintah County, Utah


Verbal permission was given September 26, 1977 to General Crude to plug and abandon the above well.

Total Depth: 2626'  
Hole Size: 7 7/8"  
Surface Casing: 226'

Tops:  
Moenkopi 2595'  
Chinle 2360'  
Nugget 1663'  
Carmel 1570'  
Entrada 1355'  
Curtis 1119'  
Dakota 380'

Plugs:  
Plug #1 2380'-2330'  
Plug #2 1375'-1325'  
Plug #3 376'- 275'  
Plug #4 250'- 150'  
Plug #5 10'-Surface

A regulation dry hole marker will be set and the location cleaned, leveled and reseeded.

  
PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/ko





Phone 915 573-5476  
TWX 915 573-9611

## GENERAL CRUDE OIL CO.

Drawer P  
SNYDER, TEXAS 79549

September 30, 1977

Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Patrick L. Driscoll, Chief Petroleum Engineer

Dear Sir:

Attached please find in triplicate Sundry Notices and Reports, Notice of Intention to Abandon General Crude Oil Company's, Jensen Well No. 6-21 in Uintah County, Utah.

Yours very truly,

GENERAL CRUDE OIL COMPANY

Joe L. League  
Regional Drilling Superintendent

JLL:jr

cc: Mr. R. L. Laird  
Mr. Fred Wetendorf  
Mr. E. R. Manthey  
File

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number Jensen Well No. 6-21

Operator General Crude Oil Company

Address P. O. Drawer P, Snyder, Texas 79549

Contractor Colorado Well Service

Address Rangley, Colorado

Location SE 1/4 NW 1/4; Sec. 21; T. 5 ~~N~~<sub>S</sub> R. 23 ~~E~~<sub>W</sub>; Uintah County

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>654' - 681'</u>	<u>No Gauge</u>	<u>Fresh</u>
2.	<u>1570' - 1670'</u>	<u>No Gauge</u>	<u>Fresh</u>
3.	<u>                    </u>	<u>                    </u>	<u>                    </u>
4.	<u>                    </u>	<u>                    </u>	<u>                    </u>
5.	<u>                    </u>	<u>                    </u>	<u>                    </u>

(Continue on Reverse Side if Necessary)

Formation Tops:    Dakota - 320'                      Carmel - 1595'                      Moenkoti - 2568'  
                         Morrison - 373'                      Navaho - 1670'  
                         Curtis - 1207'                      Chinle - 2367'  
                         Entrada - 1357'                      Shinarump - 2534'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



Phone 915 573-5476  
TWX 915 573-9611

## GENERAL CRUDE OIL CO.

Drawer P  
SNYDER, TEXAS 79549

October 3, 1977

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Attached please find in quadruplicate Form OGC-8-X, Report of Water Encountered During Drilling, for General Crude Oil Company's Jensen Well No. 6-21 in Uintah County, Utah.

Yours very truly,

GENERAL CRUDE OIL COMPANY

Joe L. League  
Regional Drilling Superintendent

JLL:jr

cc: Mr. R. L. Laird  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Wildcat		5. LEASE DESIGNATION AND SERIAL NO. API# 43-047-30324	
2. NAME OF OPERATOR General Crude Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Private Land	
3. ADDRESS OF OPERATOR P. O. Drawer P, Snyder, Texas 79549		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 of NW/4 of Section 21, T-5-S, R-23-E 1/2 mile east of Jensen, Utah		8. FARM OR LEASE NAME Jensen	
14. PERMIT NO. -		9. WELL NO. 6-21	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4750 feet Ground Level		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-5-S, R-23-E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

A) Plug well with cement plugs as follows: (as per verbal approval)

16 sacks neat cement from 2354' to 2304'  
16 sacks neat cement from 1355' to 1305'  
32 sacks neat cement from 630' to 530'  
64 sacks neat cement from 326' to 126'  
4 sack neat cement in top of 8-5/8" surface casing

B) Set surface marker four feet above the ground.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/17/77

BY: *Elmer B. Feagert*

18. I hereby certify that the foregoing is true and correct

SIGNED *J. H. Deagan*

TITLE Reg. Drlg. Superintendent

DATE 10-3-77

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



Phone 915 573-5476

TWX 915 573-9611

GENERAL CRUDE OIL CO. 6-71

Drawer P  
SNYDER, TEXAS 79549

October 3, 1977



Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Patrick L. Driscoll, Chief Petroleum Engineer

Dear Sir:

Attached please find in triplicate Sundry Notices and Reports, Subsequent Report of Abandonment of General Crude Oil Company's Jensen Well No. 6-21 in Uintah County, Utah.

Verbal approval to abandon was obtained on September 25, 1977 from you.

Yours very truly,

GENERAL CRUDE OIL COMPANY

Joe L. League  
Regional Drilling Superintendent

JLL:jr

cc: Mr. R. L. Laird  
Mr. Fred Wetendorf  
Mr. E. R. Manthey  
File

*Approved  
10/11/77  
P.L. Amundson*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		5. LEASE DESIGNATION AND SERIAL NO. API# 43-047-30324	
2. NAME OF OPERATOR General Crude Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Private Land	
3. ADDRESS OF OPERATOR P. O. Drawer P, Snyder, Texas 79549		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 of NW/4 of Section 21 T-5-S & R-23-E 1/2 mile east of Jensen, Utah		8. FARM OR LEASE NAME Jensen	
14. PERMIT NO. -		9. WELL NO. 6-21	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4750 feet Ground Level		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-5-S, R-23-E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- A) This well was spudded on September 17, 1977.
- B) 8-5/8", 24# new surface casing was set and cemented to the surface at 226'.
- C) This well was drilled to a total depth of 2625'. Schlumberger FOC/CNL/GR and DIL Logs were run. DST No. 1 was run on Zone 2492' to 2625' with no show of hydrocarbons. A drill stem straddle test was run from 650' to 711'. Recovery was a small amount of gas flowing with a calculate 345 bbls. of fresh water per day.
- D) The well was plugged and abandoned on September 27, 1977 and cement plugs were placed as follows: 16 sacks neat cement from 2354' to 2304', 160 sacks neat cement from 1355' to 1305', 32 sacks neat cement from 630' to 530', 64 sacks neat cement from 326' to 126' and 4 sacks neat cement in top of 8-5/8" surface casing.
- E) A surface marker was installed four feet above the ground.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Reg. Drlg. Superintendent

DATE 10-3-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

August 16, 1978

General Crude Oil Company  
P. O. Drawer P  
Snyder, Texas 75949

Re: Well No. Jensen 6-21  
Sec. 21, T. 5S, R. 23E,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Kathy Ostler*  
KATHY OSTLER  
RECORDS CLERK



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. API# 43-047-30324	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Private Land	
2. NAME OF OPERATOR General Crude Oil Company										7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Drawer P, Snyder, Texas 79549										8. FARM OR LEASE NAME Jensen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE/4 of NW/4 of Sec. 21, T-5-S & R-23-E, SLB&M										9. WELL NO. 6-21	
At top prod. interval reported below										10. FIELD AND POOL, OR WILDCAT Wildcat	
At total depth (Same as surface)										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-5-S, R-23-E	
14. PERMIT NO.				DATE ISSUED 9-16-77				12. COUNTY OR PARISH Uintah		13. STATE Utah	
15. DATE SPURRED 9-17-77		16. DATE T.D. REACHED 9-24-77		17. DATE COMPL. (Ready to prod.) Dry 9-27-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4750' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2620 KB		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger - DIL & CNL										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		225' KB		12-1/4"		Cmtd to surf w/175 sks cmt		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
None										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						None					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Joe Snyder</u>				TITLE <u>Regional Drilling Supt.</u>				DATE <u>8-21-78</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Mowry	300'	300'
				Dakota	320'	320'
				Curtis	1190'	1190'
				Entrada	1335'	1335'
				Carmel	1570'	1570'
				Navajo	1663'	1663'
				Chinle	2360'	2360'
				Shinarump	2543'	2543'
				Moenkopi	2595'	2595'